

JSC Latvijas Gāze

Results of the 1st Half 2019 - Webinar -



Sebastian Gröblinghoff Vice-Chairman of the Board / CFO JSC Latvijas Gāze

Riga, 22 August 2019





- 1 Latvijas Gāze group and shareholder structure
- 2 Key market developments during 1st Half 2019
- **3** Financial results 1st Half 2019
- 4 Outlook Full-Year 2019
- 5 Questions & Answers







- 1 Latvijas Gāze group and shareholder structure
- 2 Key market developments during 1st Half 2019
- 3 Financial results 1st Half 2019
- 4 Outlook Full-Year 2019
- 5 Questions & Answers





Latvijas Gāze group structure as of 30 June 2019





 Own and independent Supervisory Council & Management Board

- Purchase, trading and sale of natural gas
- Wholesale trading and sale of natural gas to industrial and commercial customers as well as to households

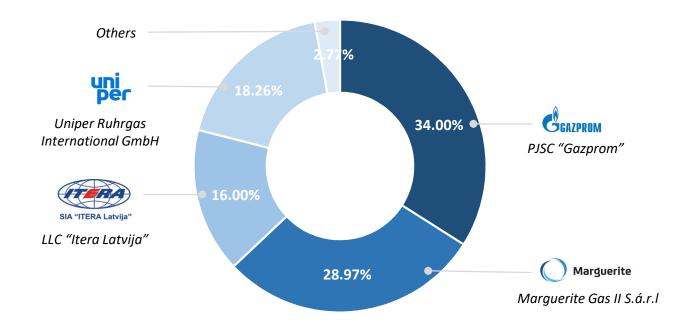
- Provision of natural gas distribution services
- "Gaso" holds an exclusive license for the distribution of natural gas on the territory of Latvia which is valid until 6 December 2037





Latvijas Gāze shareholders as of 30 June 2019











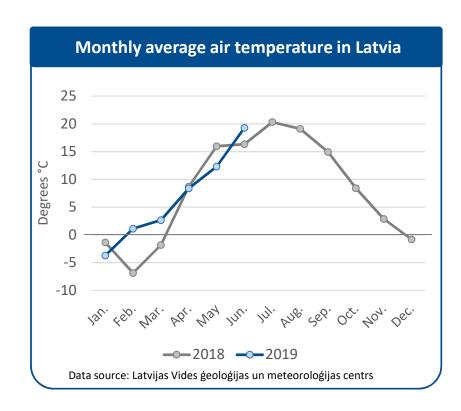
- 1 Latvijas Gāze group and shareholder structure
- 2 Key market developments during 1st Half 2019
- 3 Financial results 1st Half 2019
- 4 Outlook Full-Year 2019
- 5 Questions & Answers

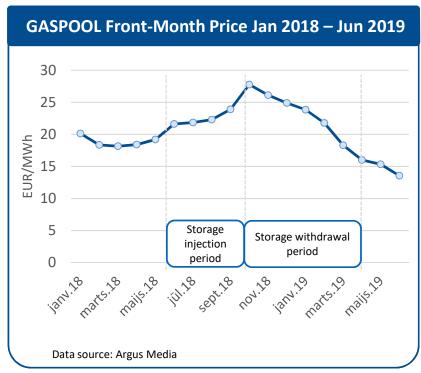




Above seasonal-normal temperatures and a collapse of market prices characterized the market environment during 1H 2019







- Average air temperature in Latvia during Jan Jun 2019 was 1.5 degrees Celsius higher year-on-year
- European gas hub prices dropped by more than 50% between October 18 and June 19
- Apart from that, hub prices exhibited a strong short-term volatility (e.g. intraday volatility)



Key developments on the global gas markets strongly affected regional market developments



Global market developments

- Mild winter with above long-term seasonal temperatures across most parts of Europe
- European natural gas hub prices collapsed
- High summer/winter spreads triggered strong storage injection across Europe
- Worldwide discussions on measures against climate change and the transition to a carbon-free economy continued

Regional market developments

- Drop in global natural gas prices also exerted strong downward pressure on natural gas prices in the Baltic region
- Supplies to Klaipeda LNG Terminal were significantly up
- Competition in the Latvian and Baltic natural gas market further increased
- Customers with fixed prices more frequently asked for price adjustments
- Water levels in Daugava and price developments at the Nordic power exchange remained key drivers behind the use of natural gas in power generation



Selected key events during the period January - July 2019 impacting the operations of Latvijas Gāze Group



January	February	March	April	May	June	July	
On 1 January new distribution network tariffs became effective	First traders started competing with Latvijas Gāze in the household segment	Latvijas Gāze successfully participated in the storage auction held by Conexus Baltic Grid	"Go-Live" of the first module of the new billing system and customer portal	In line with tariff methodology Conexus Baltic Grid announced to lower tariffs for the bundled storage product	Information was published about additional vessels bringing LNG into the Klaipeda LNG Terminal	Due to technical reasons Conexus Baltic Grid reduced the available injection capacity into the IUGS* by 40%	
					On 19 June Latvijas Gāze's Annual Shareholders Meeting was held	Latvijas Gāze announced to move to another office building	

^{*} Inčukalns Underground Gas Storage



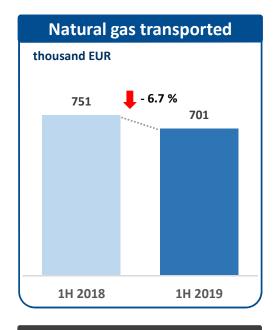


- 1 Latvijas Gāze group and shareholder structure
- 2 Key market developments during 1st Half 2019
- **3** Financial results 1st Half 2019
- 4 Outlook Full-Year 2019
- 5 Questions & Answers



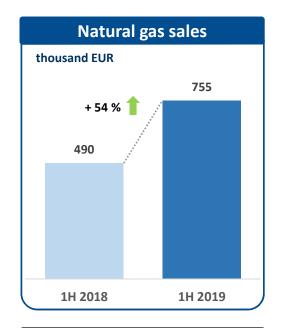


Despite the mild winter and lower gas demand in Latvia the Group's sales & trading segment managed to increase gas sales



Distribution Segment

 Mild temperatures and the subsequent lower gas demand led to a year-on-year decrease in the amount of natural gas transported through the gas distribution network in Latvia



Sales & Trading Segment

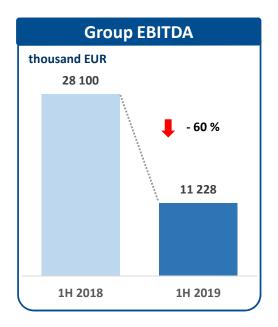
 Strong sales to newly acquired customers in Estonia and strong gas demand from the power generation segment during May and June were the key drivers behind the segment's growth in sales

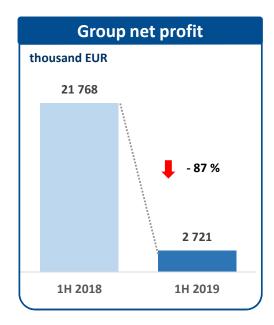




Despite a 40% increase in net turnover the Group's EBITDA and net profit in H1 2019 dropped significantly year-on-year







Distribution Segment

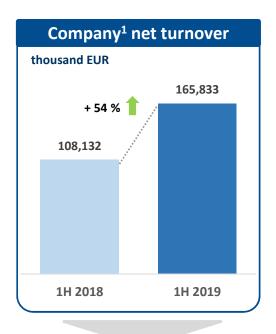
- The segment's assets had a worth of 263 million EUR and constituted 63% of the Group's total assets
- The segment's turnover year-on-year dropped by 12.4% to approx. 27 million EUR
- Net profit amounted to 6.8 million EUR for the first half of 2019, which was 33% lower than a year before

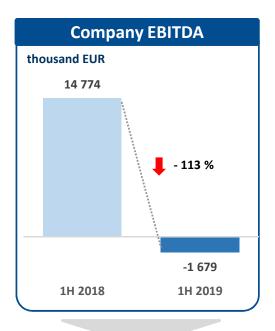
Sales & Trading Segment

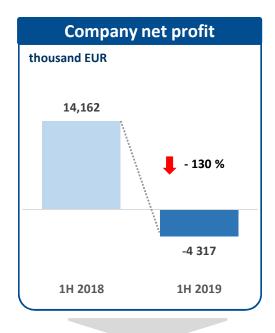
- The segment's assets had a worth of 153 million EUR mainly consisting of gas in storage and cash
- The segment's turnover amounted to approx. 164 million EUR and increased by 57% year-on-year
- Overall the segment closed the first six months of 2019 with a loss of 4.1 million EUR



Strong sales of Latvijas Gāze could not mitigate negative effects from a combination of unfavourable factors in 1H 2019







- Strong sales to the power generation segment and to customers in Estonia were the key drivers behind the growth in net turnover
- However, several unfavorable factors weighed heavily on the sales & trading segment's operations and resulted in negative earnings (EBITDA)
- Negative earnings and Corporate Income Taxes on dividends resulted in a loss of the sales & trading business for 1H 2019



¹ "Company" refers to Latvijas Gāze group's sales & trading business only

A combination of several unfavourable factors resulted in an operating loss for 1H 2019



Impact on result H1 2019

Mild winter & drop in market prices

Mild temperatures left Latvijas Gāze with a significant volume of above market priced gas in storage at the end of the winter



Mark-to-Market losses on financial derivatives

Based on IFRS rules Latvijas Gāze recognizes unrealized gains or losses on financial derivatives at fair value through profit & loss



Termination of sales contracts & price revisions

Due to continuously falling market prices several key customers asked for price revisions or even terminated their contract



Early booking of storage

Due to high competition driven by large summer/winter spreads Latvijas Gāze booked storage capacity earlier than planned



The impact of 2 and 4 on the FY 2019 result will be mitigated through respective income from physical deliveries in QIV and lower storage expenses in the second half of 2019.



Despite the weak operational result in 1H 2019 Latvijas Gāze Group maintains a healthy Balance Sheet and liquidity position

Balance Sheet								
	Group	Group	Company ¹	Company ¹				
	30.06.2019	31.12.2018	30.06.2019	31.12.2018				
ASSETS	416,013	412,479	347,892	351,519				
Total non-current assets	242,817	245,135	199,550	198,729				
Total current assets	173,196	167,344	148,342	152,790				
LIABILITIES & EQUITY	416,013	412,479	347,892	351,519				
Equity	291,203	310,355	280,126	306,388				
Non-current liabilities	47,855	50,089	125	125				
Current liabilities	76,955	52,035	67,641	45,006				

Selected Financial Ratios									
	Group	Group	Company ¹	Company ¹					
	30.06.2019	31.12.2018	30.06.2019	31.12.2018					
Debt-to-Equity Ratio ²	0.43	0.33	0.24	0.15					
Current Ratio ³	2.25	3.22	2.19	3.39					

¹Company refers to Latvijas Gāze group's sales & trading business only and, thus, does not include the results of the JSC "Gaso" which are consolidated on Group level





² Debt-to-Equity Ratio = Total Liabilities / Total Equity

³ Current Ratio = Current Assets / Current Liabilities

Latvijas Gāze invests into improving core business and customer processes and strives to bring down its operating costs

Capital expenditures ("CAPEX")

- Focus of investments in 2019 is on
 IT systems & infrastructure
- CAPEX strategy 2019/20 is geared towards improving the effectiveness and efficiency of core business and customer processes
- In total Latvijas Gāze plans to spend approx. 2.4 million EUR on IT systems & infrastructure in 2019
- Investment program is well on track

Operating expenses ("OPEX")

- Latvijas Gāze initiated an ambitious cost savings program to bring down OPEX
- Cost savings program strives to decrease
 OPEX in 2019 by 15% year-on-year
- After first six months 2019 cost savings program is well on track







- 1 Latvijas Gāze group and shareholder structure
- 2 Key market developments during 1st Half 2019
- 3 Financial results 1st Half 2019
- 4 Outlook Full-Year 2019
- 5 Questions & Answers





Outlook Full-Year 2019



Short-term market outlook

- Market prices expected to remain volatile
- Uncertainties around IUGS injection regime to continue during upcoming months
- Availability of attractively priced LNG to spur short-term supply competition in the Baltic region

Outlook on Group FY 2019 result

- Latvijas Gāze committed to improve the sales & trading result during second half of 2019
- Mark-to market losses will be matched by income from physical supply contracts starting as of November
- However, risk that further unfavorable developments hit the sales & trading bottom line remains
- Despite the current situation in the sales & trading segment we expect a positive FY 2019 result on group level





Financial Calendar / Upcoming Event



09 Oct. 2019

Extraordinary Shareholders Meeting

27 Nov. 2019

Publication of 9 months 2019 unaudited financial statements







- 1 Latvijas Gāze group and shareholder structure
- 2 Key market developments during 1st Half 2019
- 3 Financial results 1st Half 2019
- 4 Outlook Full-Year 2019
- 5 Questions & Answers



